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August 9, 2001

G. Cheryl Blundon Board Secretary Board of Commissioners of Public Utilities Suite E210, Prince Charles Building 120 Torbay Road P.O. Box 21040 St. John's, NF A1A 5B2

Dear Ms. Blundon:

## Re: Newfoundland & Labrador Hydro's 2001 General Rate Application – Revision to CA-51

Attached please find an original plus seventeen (17) copies of a *revised* response to Request for Information (RFI) CA-51. Please replace the existing CA-51 with this revised version.

We apologize for any inconvenience this may cause.

Yours truly,

Newfoundland and Labrador Hydro

Maureen P. Greene, Q.C. Vice-President & General Counsel

MPG/jc

cc: Gillian Butler, Q.C. and Peter Alteen Counsel to Newfoundland Power Inc. 55 Kenmount Road P.O. Box 8910 St. John's, NF A1B 3P6

> Janet M. Henley Andrews and Stewart McKelvey Stirling Scales Cabot Place, 100 New Gower St. P.O. Box 5038 St. John's, NF A1C 5V3

Dennis Browne, Q.C. Consumer Advocate c/o Browne Fitzgerald Morgan & Avis P.O. Box 23135 Terrace on the Square, Level II St. John's, NF A1B 4J9

Mr. Edward M. Hearn, Q.C. Miller & Hearn 450 Avalon Drive P.O. Box 129 Labrador City, NF A2V 2K3

Mr. Dennis Peck Director of Economic Development Town of Happy Valley-Goose Bay P.O. Box 40, Station B Happy Valley-Goose Bay Labrador, NF A0P 1E0 Joseph S. Hutchings Poole Althouse Thompson & Thomas P.O. Box 812, 49-51 Park Street Corner Brook, NF A2H 6H7

(Stephen Fitzgerald, Counsel for the Consumer Advocate) c/o Browne Fitzgerald Morgan & Avis P.O. Box 23135 Terrace on the Square, Level II St. John's, NF A1B 4J9

1 2 3 4 5 6 7	Q.	Schedule XII of Mr. Budgell's Prefiled Testimony indicates that the 46 MW of Interruptible Load is included in the peak load forecast and used in the determination of LOLH. How is it included in the LOLH determination and how are customers ensured that they are receiving equivalent benefit for the reduced revenue derived from interruptible customers?
8	A.	The 46 MW Interruptible Load is included in the peak load forecast for Abitibi
9		Stephenville (i.e. the 46 MW is not netted off of the Abitibi Consolidated Inc.
10		Stephenville peak load forecast). In Hydro's models of the Island
11		Interconnected System it is treated as a dispatchable resource (subject to the
12		provisions of the contract) available to meet the load of the system.
13		Therefore, when simulating the operation of the system out over time, the
14		value of the contract is reflected in the results of the system simulations.
15		
16		Please refer to the response to NP-133 for a discussion of the benefit for
17		reduced revenue derived from interruptible customers.